

**20 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	37.50	Shoe MDBRT	2,945.0m	Cum Cost	\$20,136,657
Wtr Dpth(MSL)	155.5m	Days on well	45.81	FIT/LOT:	13.10ppg / 0.00ppg		
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				
Current Op @ 0600		Pulling out of hole after perforating run # 1					
Planned Op		Continue perforating well as per program					

Summary of Period 0000 to 2400 Hrs	
Continued to circulate 8.9ppg inhibited filtered brine. Displaced booster C & K lines. Opened SABS tool and jetted BOP. Pulled out of hole laying down all tubulars. Rigged up wireline and ran log # 1 - CBL - VDL - CCL - GR	

Operations For Period 0000 Hrs to 2400 Hrs on 20 Sep 2005							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	CIC	0000	0200	2.00	3,414.0m	Continued circulating inhibited filtered brine to well above 7" liner top
C	P	CIC	0200	0230	0.50	3,414.0m	Displaced booster and C & K lines to inhibited brine and functioned BOP's
C	P	CIC	0230	0330	1.00	3,414.0m	Dropped 2 3/8" ball and opened SABS 102 with 3300 psi Washed BOP and wellhead with 636 gpm and 30 rpm
C	P	PLD	0330	1630	13.00	3,414.0m	Added 25 ltrs Barafilm to DP Pulled out of hole wet with 5" DP laying down tubulars to deck. Laid down SABS 101 and 102 tools Pumped Barafilm slug and continued to POOH laying down all tubulars to deck
C	P	PLD	1630	1700	0.50	3,414.0m	Rigged down 3 1/2" handling gear, rigged up 5" handling gear
C	P	TI	1700	1730	0.50	3,414.0m	Ran in hole with 13 stands of 5" DP from derrick
C	P	PLD	1730	1900	1.50	3,414.0m	Pulled out of hole laying down all tubulars to deck
C	P	LOG	1900	2000	1.00	3,414.0m	Held JSA Rigged up Schlumberger sheaves and compensator line to travelling block
C	P	LOG	2000	2030	0.50	3,414.0m	Picked up wireline tools for run # 1
C	P	LOG	2030	2400	3.50	3,414.0m	Ran in hole with logging run # 1 CBL - VDL - CCL - GR Found PBTB at 3383m MD MSL Logged up from TD

Operations For Period 0000 Hrs to 0600 Hrs on 21 Sep 2005							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	LOG	0000	0030	0.50	3,414.0m	Completed pulling out of hole with wireline run # 1 CBL - VDL - CCL - GR
C	P	PER	0030	0130	1.00	3,414.0m	Prepared perforating guns on catwalk Laid down tools from wireline run # 1 Picked up guns for perforating run # 1
C	P	PER	0130	0600	4.50	3,414.0m	Ran in hole with 4 1/2" HSD guns for perforating run # 1 Perforated well as per program Good indications of guns fired Monitored well fluid level - well stable Pulled out of hole with perforating guns. Checked all shots fired - OK Laid down spent guns

Phase Data to 2400hrs, 20 Sep 2005							
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth	
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.437	0.0m	
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m	
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m	
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m	
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m	
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m	



Phase Data to 2400hrs, 20 Sep 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.687	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.49	30.687	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	786.99	32.791	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	882.99	36.791	3,414.0m
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.49	40.770	3,414.0m
PRODUCTION CASING/LINER(PC)	55.5	15 Sep 2005	18 Sep 2005	1,033.99	43.083	3,414.0m
COMPLETION(C)	65.5	18 Sep 2005	20 Sep 2005	1,099.49	45.812	3,414.0m

WBM Data		Cost Today \$ 7846	
Mud Type:	KCI Brine	API FL:	CI: 55700mg/l
Sample-From:	Active	Filter-Cake:	K+C*1000: 10%
Time:	20:00	HTHP-FL:	Hard/Ca: 120mg/l
Weight:	8.90ppg	HTHP-cake:	MBT:
Temp:			PM:
			PF: 0.5
Comment	Cumulative cost \$ 382699.99		
			Solids(%vol):
			H2O:
			Oil(%):
			Sand:
			pH: 10.5
			PHPA: 0ppb
			Viscosity 27sec/qt
			PV
			YP
			Gels 10s
			Gels 10m
			Fann 003
			Fann 006
			Fann 100
			Fann 200
			Fann 300
			Fann 600

Bit # 8		Wear	I	O1	D	L	B	G	O2	R
			0	0	NO	A	E	I	NO	TD
Bitwear Comments:										
Size ("):	6.000in	IADC#	1 - 2 - 7		Nozzles		Drilled over last 24 hrs		Calculated over Bit Run	
Mfr:	REED HYCALOG	WOB(avg)	No.	Size	Progress		Cum. Progress		0.0m	
Type:	Rock	RPM(avg)	3	32/32nd"	On Bottom Hrs		Cum. On Btm Hrs		0.0h	
Serial No.:	PB 4596	F.Rate			IADC Drill Hrs		Cum IADC Drill Hrs		0.0h	
Bit Model	SL 12KPR	SPP			Total Revs		Cum Total Revs		0	
Depth In	3,352.0m	HSI			ROP(avg)		N/A		0.00 m/hr	
Depth Out	3,383.0m	TFA								
Bit Comment	Cleanout run for completion. Dressed off cement inside 7" liner									

BHA # 10		Length	Torque(max)	D.C. (1) Ann Velocity
Weight(Wet)		3,220.4m		0fpm
Wt Below Jar(Wet)			Torque(Off.Btm)	D.C. (2) Ann Velocity
			Torque(On.Btm)	0fpm
				H.W.D.P. Ann Velocity
				0fpm
				D.P. Ann Velocity
				0fpm

BHA Run Description

BHA Run Comment Dressed off cement inside 7" liner

Equipment	Length	OD	ID	Serial #	Comment
Bit	0.20m	6.000in		PB4596	
Bit Sub	0.53m	4.625in		TS 704	
3 1/2" HWDP	9.40m	3.500in			
7" Scraper	1.68m	7.000in		250555	
3 1/2" HWDP	131.67m	3.500in			
3 1/2" DP	393.32m	3.500in			
X/O	0.36m	6.562in			
9 5/8" Scraper	2.25m	2.250in		244003	
Well Patroller	4.46m	6.375in		250604	
5in HWDP	137.73m	5.000in			
Drilling Jars	9.86m	6.325in		768821	



Equipment	Length	OD	ID	Serial #	Comment
5in HWDP	18.41m	5.000in			
5in DP	1,951.91m	5.000in			
SABS 101	1.05m	6.375in		250704	
SABS 102	1.15m	6.375in		250858	
5in DP	554.97m	5.000in			
Riser Brush	1.73m	16.438in		24626	

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0		158.2
Bentonite Bulk	MT		0		95.1
Diesel	m3	0	16.8		377.2
Fresh Water	m3	0	18		622.2
Drill Water	m3	29	23		577.3
Cement G	MT		0		123.1
Cement HT (Silica)	MT	0	0		54.0

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000		97													
2	National 12-P-160	6.000		97													
3	National 12-P-160	6.000		97													

Casing

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
4 "					
3 7/8"					
30 "	209.00	209.00	174.50		
13 3/8"	1000.00	1000.00	173.53	173.53	14.17
9 5/8"	2945.00	2928.87	173.82	173.82	13.10
7 "	3413.00	3343.59	2853.94	2847.43	

Personnel On Board

Company	Pax	Comment
DOGC	44	All Diamond Personnel
UPSTREAM PETROLEUM	9	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	1	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
M-1 AUSTRALIA PTY LTD	1	Mud Engineers
WEATHERFORD AUSTRALIA PTY LTD	3	Casing running Personnel
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	6	Wireline crew
CAMERON AUSTRALIA PTY LTD	2	Wellhead personnel
WELL DYNAMICS	3	Smart completion personnel
HALLIBURTON AUSTRALIA PTY LTD	1	Smart completions personnel
THE EXPRO GROUP	10	Well test personnel
Total	93	

HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	18 Sep 2005	2 Days	Complete abandon rig drill	



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
BOPE Test	18 Sep 2005	2 Days	Complete BOP test	
Environmental Issue	18 Jun 2005	94 Days	Environmental spill drill	
Fire Drill	18 Sep 2005	2 Days	Rig fire drill	
JSA	20 Sep 2005	0 Days	Drill=5, Deck=6,	
Man Overboard Drill	10 Sep 2005	10 Days	Man overboard drill	
STOP Card	20 Sep 2005	0 Days	7 x corrective, 10 x positive	

Shakers, Volumes and Losses Data						
Available	1,392bbl	Losses	143bbl	Equip.	Descr.	Mesh Size
Active	347bbl	Dumped	143bbl	Shaker1	VSM100	4 X 230
Hole	923bbl			Shaker2	VSM100	4 X 230
Reserve	87bbl			Shaker3	VSM100	4 X 230
Mixing	35bbl			Shaker4	VSM100	3 x 200, 1 X 165

Marine									
Weather on 20 Sep 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	5kn	270.0deg	1,023.0mbar	12C°	0.3m	270.0deg	2s	1	258.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg	480.00klb	5,106.60klb	1.5m	225.0deg	6s				
Comments									
							2		
							3		
							4		
							5		
							6		
							7		
							8		

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler	10:30hrs 20th Sept		Standby at rig	Diesel	M3		405.2
				Fresh Water	M3		296
				Drill Water	M3		380
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		40
				Bentonite Bulk	MT		0
				Brine	BBLS		570
Pacific Sentinel		12:40hrs 20th Swept	En route to Melbourne ETA 07:30hrs 21 Sept	Diesel	M3		365.5
				Fresh Water	M3		66
				Drill Water	M3		0
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBLS		0

Figures on bulk report are SOF figures when boat lkeft for Melbourne

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BZU	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1120 / 1136	11 / 12	